

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

5. Lease Designation and Serial No.

ML-42175

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

CNG Producing Company

3. Address of Operator

705 S. Elgin, P. O. Box 2115, Tulsa, OK 74101-2115

4. Location of Well (Report location clearly and in accordance with any State regulations)

At surface 918' FNL & 684' FWL of Sec. 36

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

13 miles SW of Ouray

DIVISION OF

Uintah

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

684'

16. No. of acres assigned to this well

640

No. of acres assigned to this well

160

18. Distance from proposed location*

to nearest well, drilling, completed,
or applied for, on this lease, ft.

2924'

19. Proposed depth

8150'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5362 GR

22. Approx. date work will start*

December 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	8-5/8"	24#	\pm 400	Cement to surface
7-7/8"	5 $\frac{1}{2}$ "	17#	\pm 8150	Cement calc. to surface

1. Drill a 12 $\frac{1}{4}$ " hole with an air rig to 400', run 8-5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 8150' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 $\frac{1}{2}$ ", 17#, N-80 & K-55 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells, and Mesa Verde.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed.....

Susan Lacy

Title..... Engineering Technician

Date 12-4-86

(This space for Federal or State office use)

Permit No.

43-047-31777

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by.....

Title.....

Conditions of approval, if any:

DATE: 12-10-86

BY: John R. By

*See Instructions On Reverse Side

WELL SPACING: 302.1

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

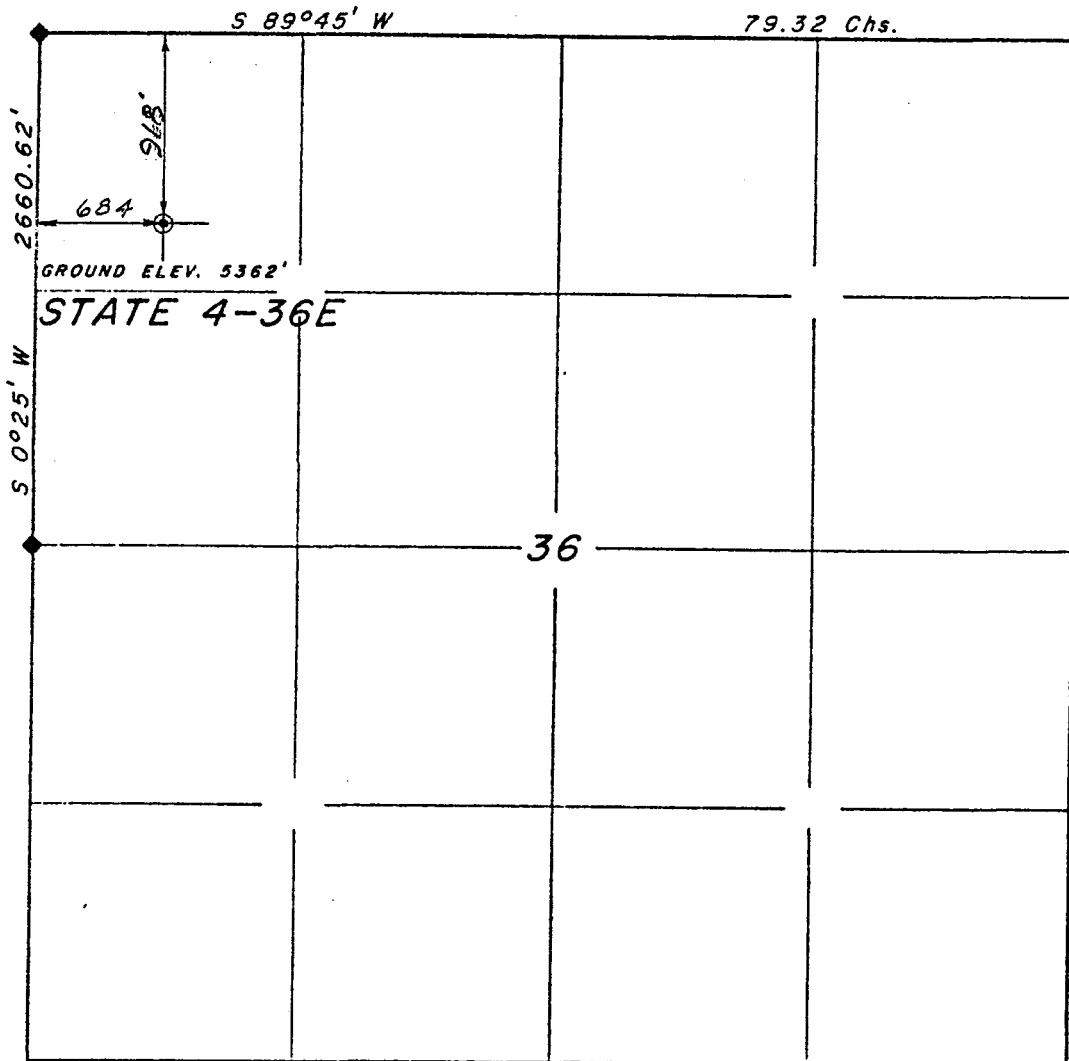
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

FORMATION TOPS

Uintah	Surface
Wasatch	4480'
Chapita Wells	5200'
Mesa Verde	7400'

**CNG PRODUCING CO.
WELL LOCATION PLAT
STATE 4-36E**

LOCATED IN THE NW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 36, T10S, R19E, S.L.B.&M.



LEGEND & NOTES

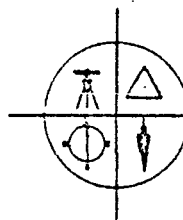
- ◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 733-5352

REV 3 DEC '86
25 Nov. '86

79-128-155

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
DRILLING LOCATION ASSESSMENT

RECEIVED
DEC 08 1986

DIVISION OF
OIL, GAS & MINING

OPERATOR: C.N.G PRODUCING COMPANY WELL NAME: STATE 4-36E
QTR/QTR: NW NW SECTION: 36 TWP: 10 South RANGE: 19 East
COUNTY: Uintah FIELD: Natural Buttes 918' F N L: 684' F W L
SFC OWNER: STATE OF UTAH LEASE #: _____
INSPECTOR: CAROL A. KUBLY TIME & DATE: 10:35 a.m. 3December86

PARTICIPANTS: Darwin Kulland w/ C.N.G. Producing, Harley Jackson w/ Skewes & Hamilton,
Bob Cook w/ D.E. Casada

I. REGIONAL SETTING/TOPOGRAPHY

Colorado Plateau, Uintah Basin, Natural Buttes, Wildhorse Bench

II. LAND USE

A. CURRENT SURFACE USE:

Open Range

B. PROPOSED SURFACE DISTURBANCE:

400' x 290' for location, 1/4 mile for access road.

C. AFFECTED FLOODPLAINS AND/OR WETLANDS:

Not applicable

D. FLORA/FAUNA:

Indian rice grass, prickly pear, cheat grass, rabbit brush, shadscale, 3-wing
salt brush, ant hills.

III. ENVIRONMENTAL PARAMETERS

A. GEOLOGY:

1. SURFACE FORMATION & CHARACTERISTICS

Uintah fm. - medium brown shale varnished dark brown

2. SUBSURFACE GEOLOGY

a. OBJECTIVES/DEPTH

Wasatch formation - about 7000'

b. ABNORMAL PRESSURES/LOST CIRCULATION ZONES

None known in the area

B. SOILS:

1. SOIL CHARACTERISTICS

Light to medium brown silty to clayey sand.

2. EROSION/SEDIMENTATION/STABILITY

Stable - reroute drainage to south for stability

C. WATER RESOURCES/DRAINAGES:

Minor intermittent drainage on location. Hill Creek 2 miles to the east.

D. CULTURAL RESOURCES/ARCHAEOLOGY:

F.R.Hauck - PhD w/ A.E.R.C. 1 December 86 - cleared

E. ADEQUACY OF RESTORATION PLANS:

Adequate

IV. RESERVE PIT

A. CHARACTERISTICS:

175' x 100' x 8' deep. located in the northwest corner of drill pad.

B. LINING:

Native clays and bentonites to be used along w/ drilling fluids. Plastic liner if necessary - ie. fractured rock encountered after building location.

C. MUD PROGRAM:

2% KCl mud and polymers later.

V. OTHER OBSERVATIONS

This is an alternate location - location rotated roughly 160 degrees from original plan. to remove proposed reserve pit from middle of drainage.

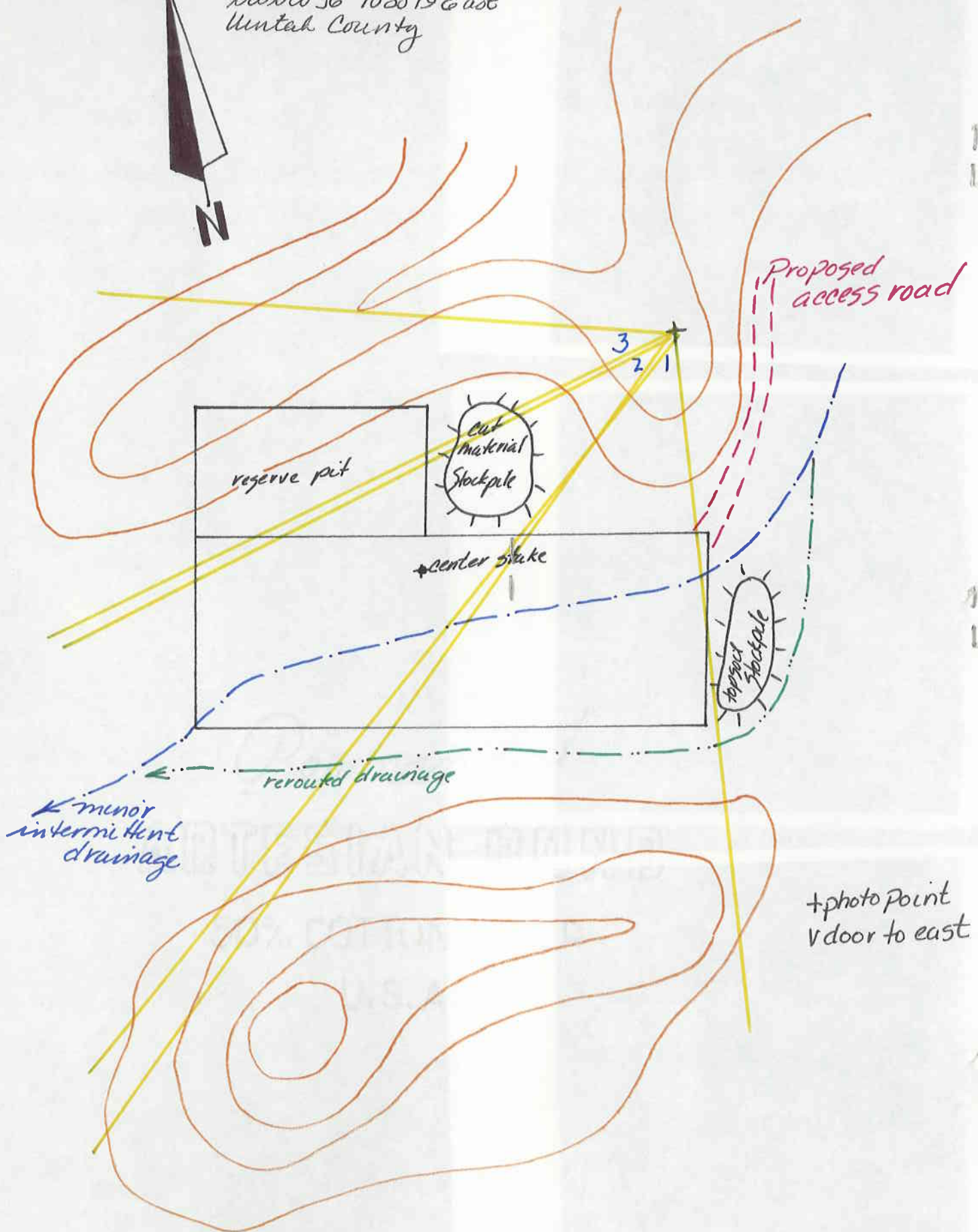
VI. STIPULATIONS FOR APD APPROVAL

VII. ATTACHMENTS

1. PHOTOGRAPHS

2. DRILLING LOCATION AND ASSOCIATED FEATURES

C.N. Producing Co. — —
State 4-36E.
NW 36 10S 19E 006
Utah County





CNG Producing Co
 Stake 4-36 E.
 NWNW 36 10S0 198
 Uintah

1



CNG Producing Co
 Stake 4-36 E.
 NWNW 36 10S0 198
 Uintah

2



CNG Producing Co
 Stake 4-36 E.
 NWNW 36 10S0 198
 Uintah

3



CNG PRODUCING COMPANY

P.O. BOX 1360, ROOSEVELT, UTAH 84066, (801) 722-4521

RECEIVED
DEC 11 1986

December 9, 1986

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

RE: State 4-36E

To whom it may concern:

CNG Producing Company requests an Exception Location status on the State 4-36E located in Section 36, NW, NW, T 10 S, R 19 E, Uintah County, Utah.

This request is due to the topography of the originally proposed location. This location would require a minimum of 150' cut. On the location onsite we moved the location to eliminate the severe cut and prevent drainage blockage.

Thank you,

Darwin Kulland
District Superintendent

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
CNG Producing Company

3. Address of Operator
705 S. Elgin, P. O. Box 2115, Tulsa, OK 74101-2115

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface 918' FNL & 684' FWL of Sec. 36
At proposed prod. zone Same

5. Lease Designation and Serial No.
ML-42175

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
4-36E

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 36-T10S-R19E
S.L.B. 6M.

12. County or Parrish 13. State
Utah Utah

14. Distance in miles and direction from nearest town or post office*
13 miles SW of Ouray

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 684'

16. No. of acres in lease 640

17. No. of acres assigned to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2924'

19. Proposed depth 8150

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5362 GR

22. Approx. date work will start* December 15, 1986

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
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3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 8150' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N-80 & K-55 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells, and Mesa Verde.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

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24. Signed Susan Lacy Title Engineering Technician Date 12-4-86
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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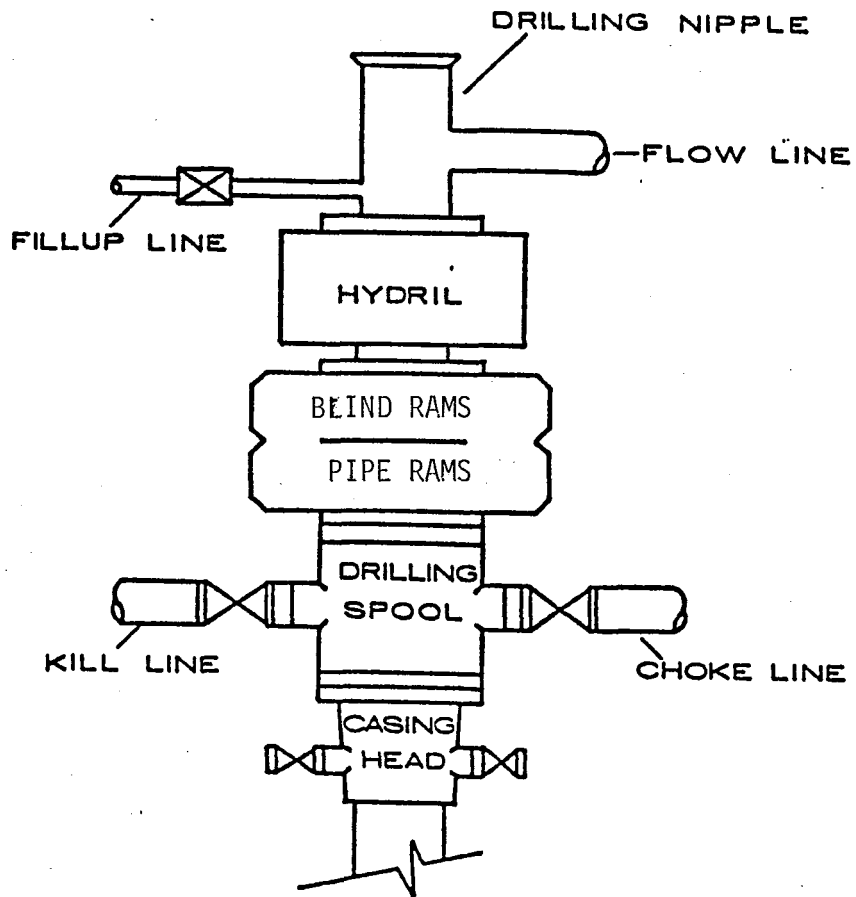
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FORMATION TOPS

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Chapita Wells	5200'
Mesa Verde	7400'



BOP STACK



CHOKE MANIFOLD

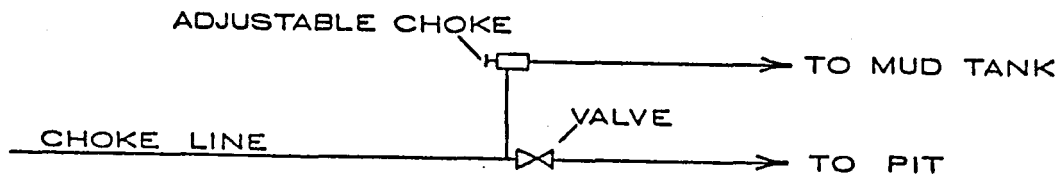


FIGURE 1

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form OGC-1a
Company: CNG Producing Company
Well: State 4-36E
Well Location: 918' FNL & 684' FWL
Section 36-T10S-R19E
County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Wasatch	4480'
Chapita Wells	5200'
Mesa Verde	7400'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch	4480'	Gas zone
Chapita Wells	5200'	Gas zone
Mesa Verde	7400'	Gas zone

4. The Proposed Casing Program

8-5/8", 24#/ft, ~~H-40~~ ^{K-55}, 0'-400' - Cemented to surface
5 1/2", 17#/ft, N-80 & K-55, 0'-8150' - Cemented to surface.

5. The Operator's Minimum Specifications for Pressure Control

See Figure No. 1, attached.
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.
Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

Well: State 4-36E

Page 2

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A mud logger will be used from 400' to T.D. No drill stem tests will be run. No coring will be done. The logging program will include Dual Laterolog BHC Sonic-Neutron with F log, caliper, and G.R. from T.D. to 3200'. Gamma Ray will be run from T.D. to surface.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

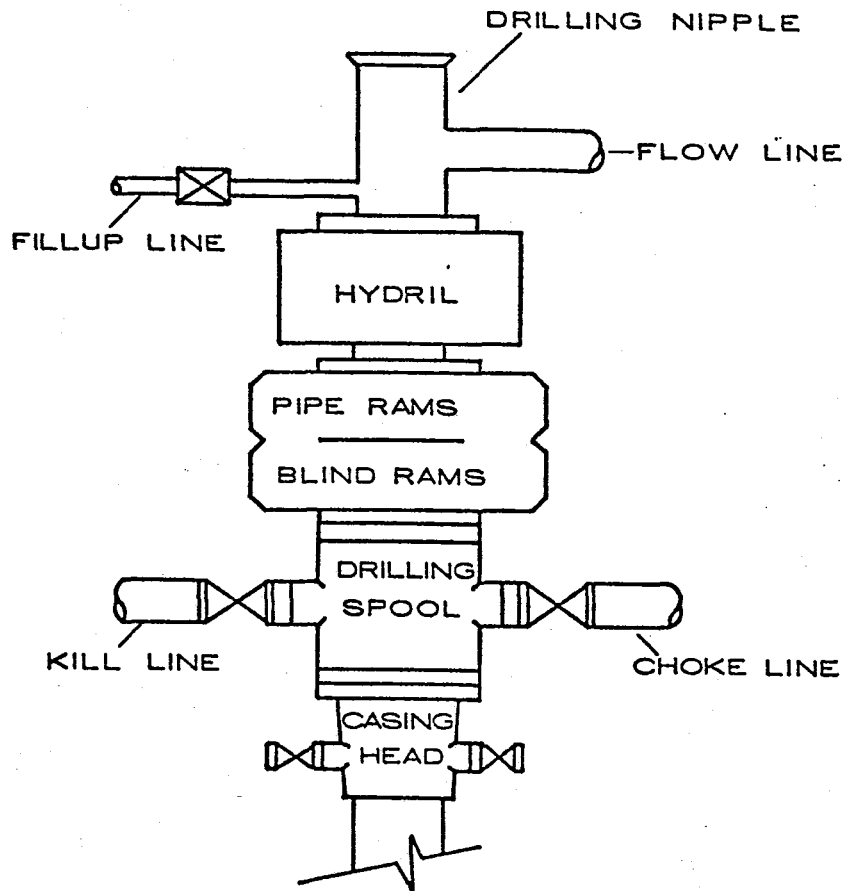
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: December 15, 1986

Duration: 20 days

BOP STACK



CHOKER MANIFOLD

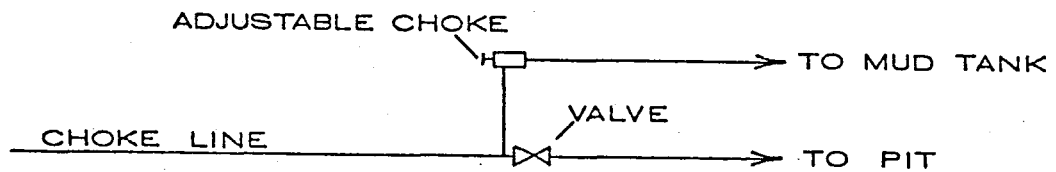


FIGURE 1

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form OGC-1a

Company: CNG Producing Company

Well: State 4-36E

Well Location: 918' FNL & 684' FWL

Section 36-T10S-R19E

County: Uintah State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A. (Exhibit A is being sent in by our Roosevelt office).
- B. Location is as shown in Exhibit B.
- C. An access road of about 0.1 mile will be needed to reach the location from existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibit B.
- E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

- 1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for borrow ditches.
- 2. Maximum grade: 8%
- 3. Turnouts: None
- 4. Drainage design: Drain ditches along either side of the road, where necessary for drainage with material from borrow ditch used to build crown of road.
- 5. Culverts: None
- 6. Surface materials: Native dirt
- 7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

- 1. Water wells: None
- 2. Abandoned wells: None

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well: State 4-36E

Page 2

3. Temporarily abandoned wells: None
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: Apache's #1-26, gas well
7. Shut-in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

- A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the one-mile radius will be shown on Exhibit B.
 1. Tank batteries: None
 2. Production facilities: None
 3. Oil gathering lines: None
 4. Gas gathering lines: None
 5. Injection lines: None
 6. Disposal lines: None
- B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.
 1. No flagging then will be needed.
 2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.
 3. Concrete as needed and any gravels needed will be purchased from private sources.
 4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well: State 4-36E

Page 3

- C. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801. Permit #49-367.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.
- C. No water well is anticipated to be drilled at this time.

6. Source of Contruction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal or Indian Land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing State lands are shown under Item 1.

7. Handling Waste Disposals

- 1. Drill cuttings will be buried in the reserve pit when covered.
- 2. Drilling fluids will be handled in the reserve pit.
- 3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.
- 4. Any sewage will be removed and chemical toilets will be provided.
- 5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well: State 4-36E

Page 4

6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be built during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit E (is being sent in by our Roosevelt Office) is the drill pad layout on a scale of 1"-50'.
2. & 3. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the South side of the area as shown. The access road will be from the NE. Soil stockpiles are also shown on Exhibit E.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by State of Utah.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.
4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well: State 4-36E

Page 5

5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by State of Utah.

11. Other Information

1. Topography: The area is a portion of the Roan Plateau that is interlaced with numerous canyons and ridges.

Soil Characteristics and Geologic Features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: State of Utah

3. Proximity of usable water (shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B): None

Archaeological or historical sites (if any, shown on Exhibit B):
None

Archaeological research & survey done by AERC, SLC, Utah.

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Well: State 4-36E

Page 6

12. Lessee's or Operator's Representatives

Jimmy D. Martin
Manager, Drilling
CNG Producing Company
P. O. Box 2115
Tulsa, OK 74101-2115

or

Darwin Kulland
District Superintendent
CNG Producing Company
P. O. Box 1360
Roosevelt, UT 84066

Phone: (918) 599-3800

Phone: (801) 722-4521

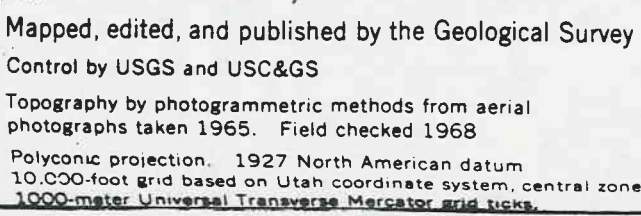
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by CNG PRODUCING COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Dec. 4, 1986
Date

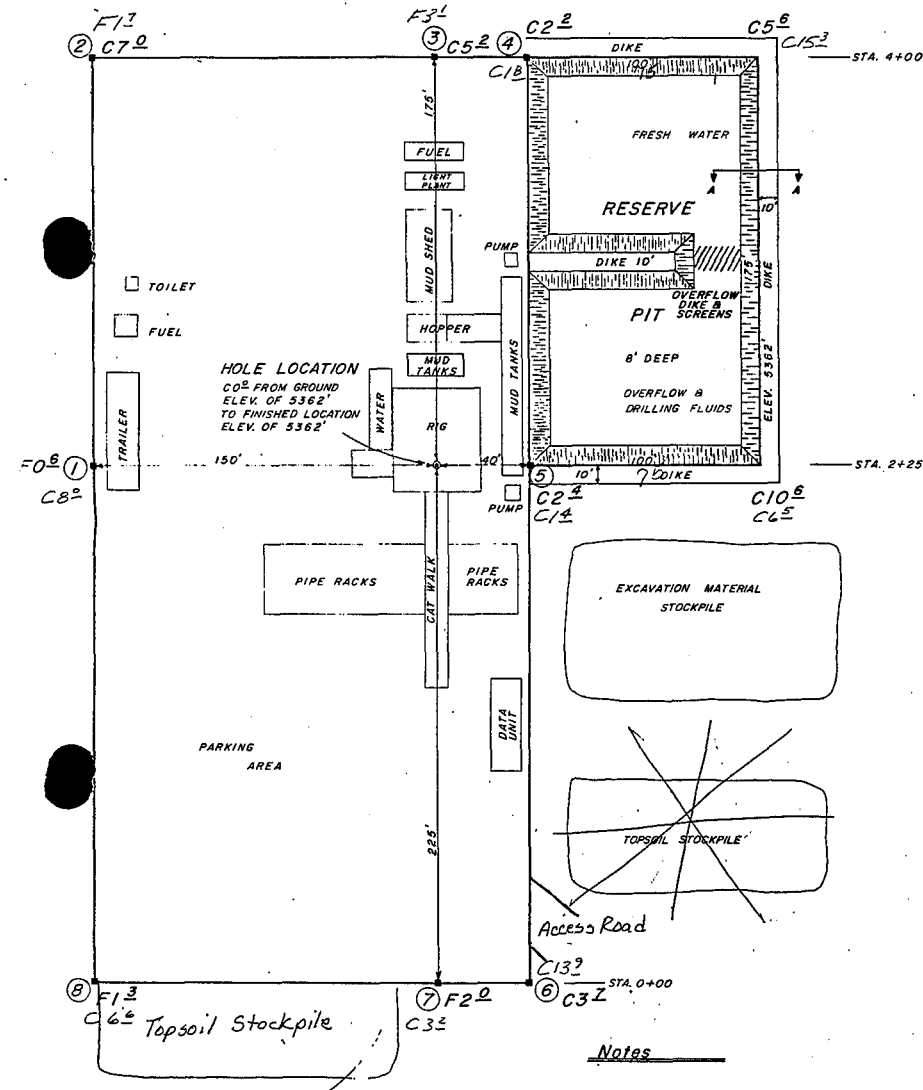
Jimmy D. Martin
Name: Jimmy D. Martin

Manager, Drilling
Title



CNG PRODUCING CO.
WELL LAYOUT PLAT
STATE 4-36E

LOCATION IN THE NW 1/4 OF THE NW 1/4 OF
SECTION 36, T10S, R19E, S14B.6M.



Notes

THIS LOCATION IS SITUATED IN THE
BOTTOM OF A SMALL DRAINAGE TOWARD
THE WEST. THE SOIL IS SANDY SHALE.

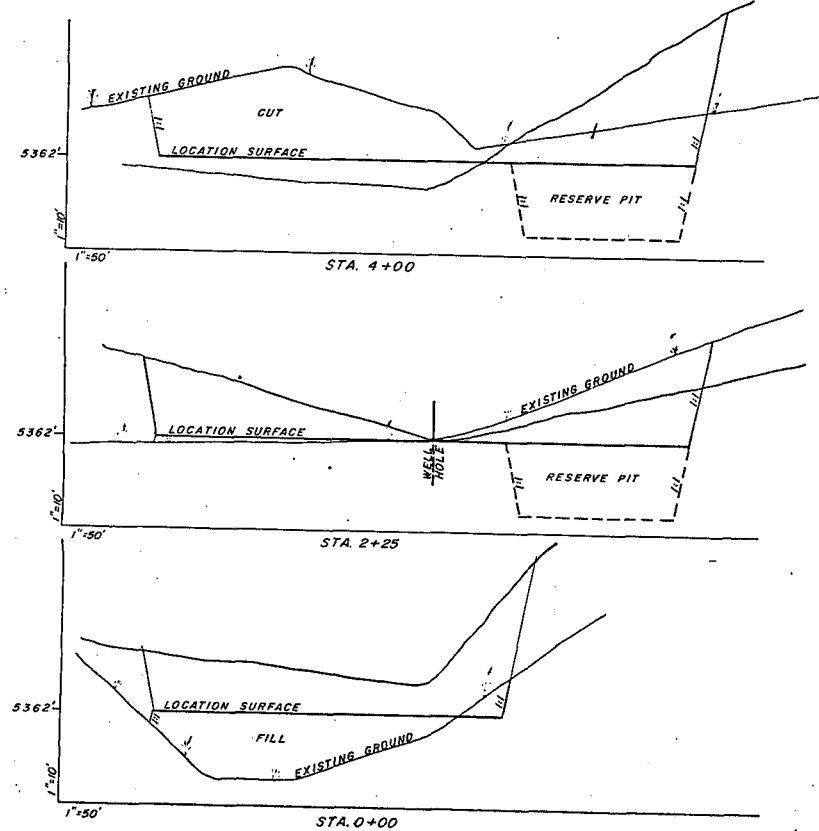
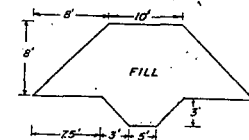


Exhibit
E

APPROXIMATE QUANTITIES

CUT: 12,950 Cu. Yds.

FILL: 3,500 Cu. Yds.



KEYWAY A—A

Subject

STATE 4-36E

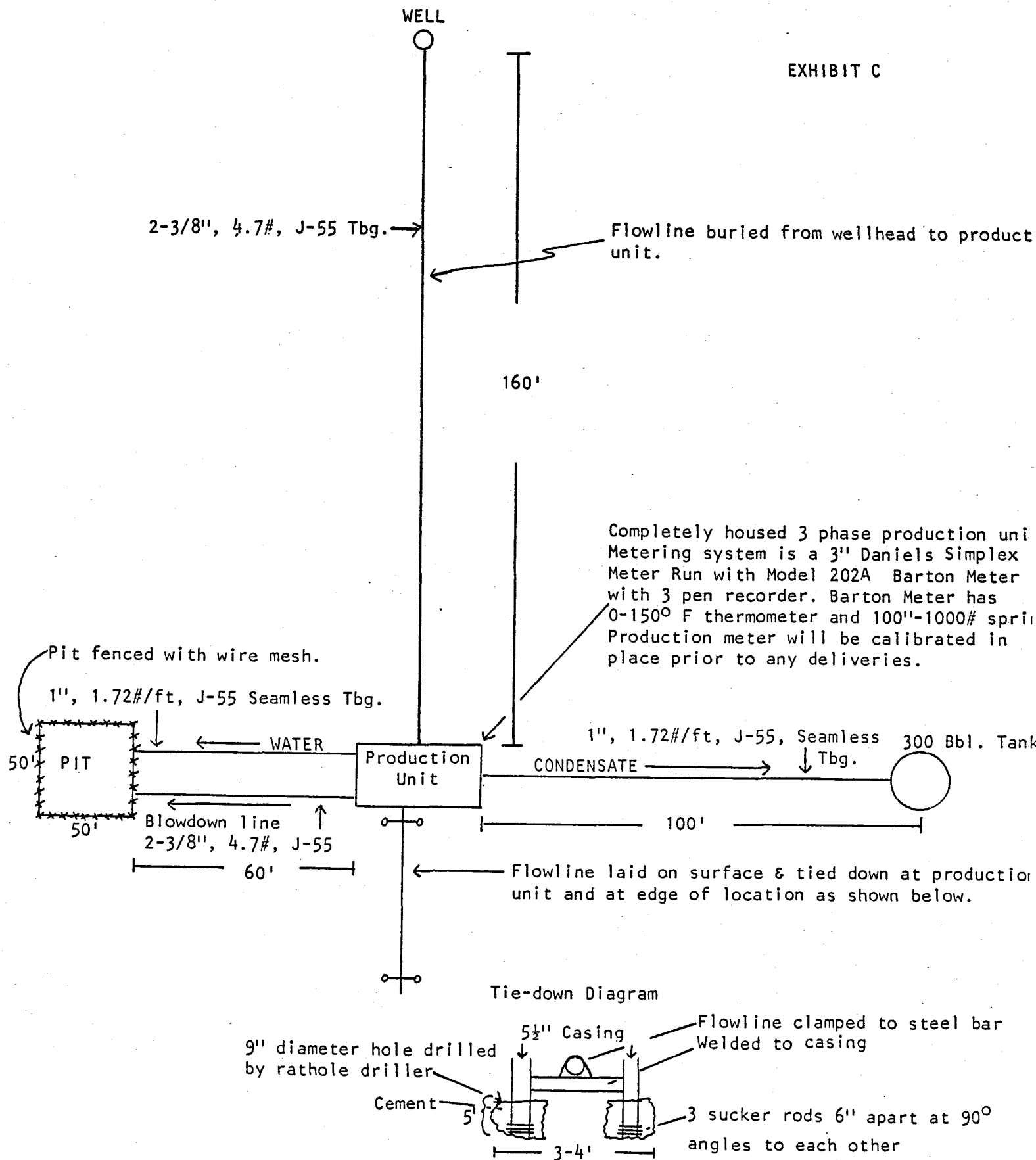
Date

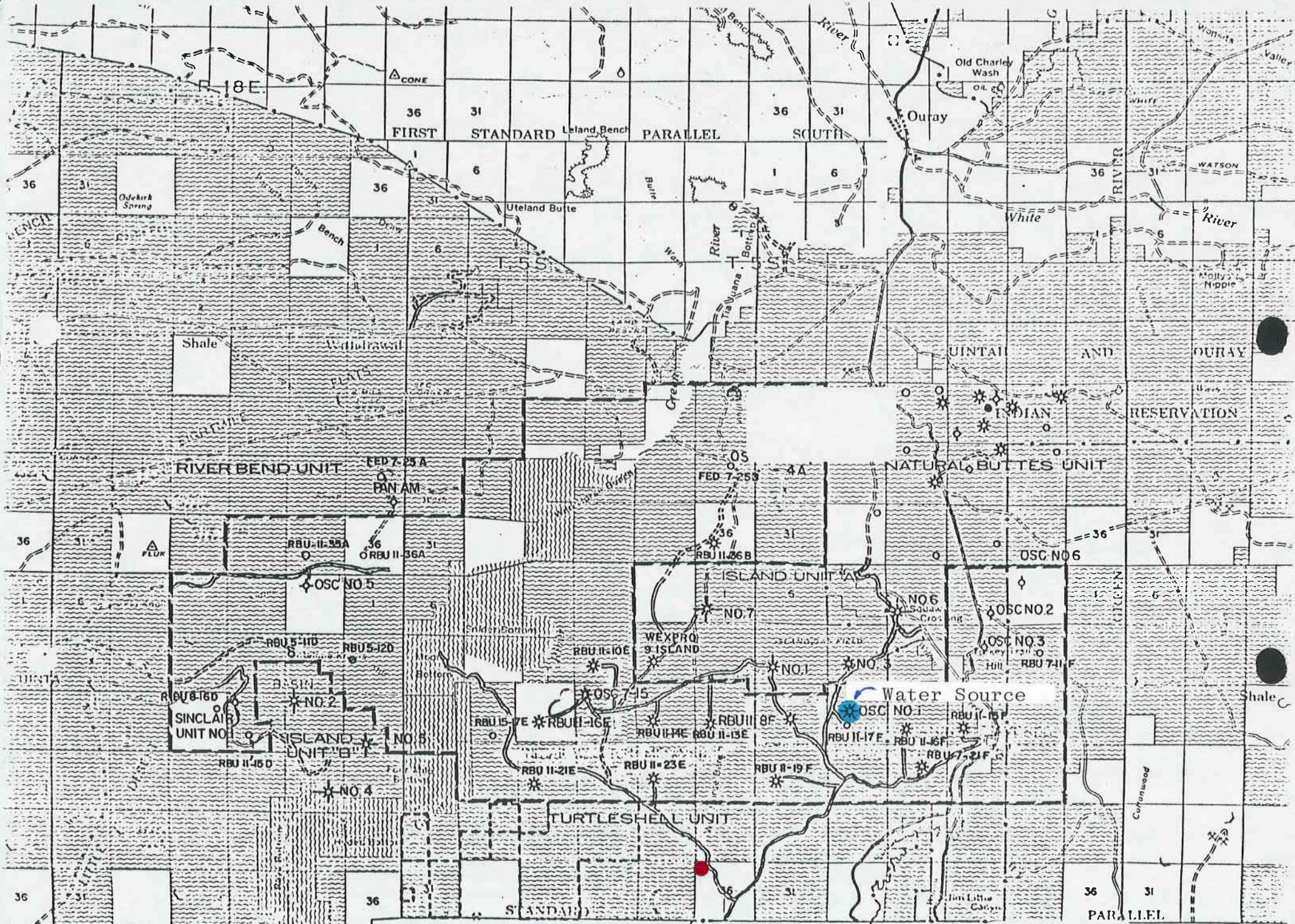
Sheet

of

By

EXHIBIT C





AUG. 1975
(REVISED)

R. 20 E. Exhibit

D.

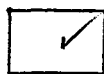
121500

OPERATOR CNG Producing Co. DATE 12-8-86
WELL NAME State 4-36 E
SEC NW NW 36 T 10S R 19E COUNTY Montal

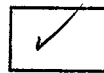
43-047-31777
API NUMBER

State
TYPE OF LEASE

CHECK OFF:



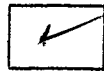
PLAT



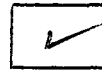
BOND

NEAREST
WELL

LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Water & - #54801 49-367

APPROVAL LETTER:

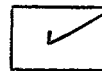
SPACING: ☐ 203 _____ UNIT



302



CAUSE NO. & DATE



302.1

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 10, 1986

CNG Producing Company
705 S. Elgin
P. O. Box 2115
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: State 4-36E - NW NW Sec. 36, T. 10S, R. 19E
918' FNL, 684' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302.1, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

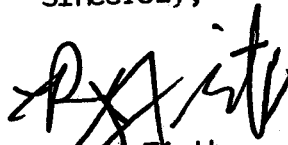
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2
CNG Producing Company
State 4-36E
December 10, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31777.

Sincerely,



R. D. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands & Forestry
Branch of Fluid Minerals
D. R. Nielson
8159T

121229

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31777

NAME OF COMPANY: CNG PRODUCING COMPANYWELL NAME: STATE 4-36ESECTION NW NW 36 TOWNSHIP 10S RANGE 19E COUNTY UintahDRILLING CONTRACTOR Leon RossRIG # SPUDDED: DATE 12-10-86TIME 1:30PMHOW Dry HoleDRILLING WILL COMMENCE Olsen #7 - Approx. 12-13-86REPORTED BY ShirleyTELEPHONE # 722-4521DATE 12-11-86 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML - 42175	
2. NAME OF OPERATOR CNG Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 121915	
3. ADDRESS OF OPERATOR P.O. Box 1360; Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW, NW, Section 36, T 10 S, R 19 E. 918' FNL & 684' FWL		8. FARM OR LEASE NAME State	
14. PERMIT NO. 4301731777		9. WELL NO. 4-36E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T 10 S, R 19 E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Notice of Spud XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The State 4-36E located in NW, NW, Section 36, T 10 S, R 19 E, Uintah County, Utah was spudded 12-10-86 at 1:30 p.m.. Leon Ross Drilling Company (dry hole spudder) drilled 400' of 12-1/4" hole then ran 12 joints of 8-5/8" 24# casing with shoe at 399' and cement plug at 359'.

Cemented by Dowell-Schlumberger using 225 sacks of Cement. Yield 1.11, 45 bbls slurry, weight 15.4. 1/2 lb per sack celloflake. Had 3 bbls of cement return. Bumped plug with 200 psi.

RECEIVED
DEC 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Darren Kullang

TITLE District Superintendent

DATE 12-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COMPANY: CNBG UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: BRYAN

CONTACT TELEPHONE NO.: 1-918-599-3805

SUBJECT: State 4-36-E

4304731777

Log Conf?

36 105 19E

(Use attachments if necessary)

RESULTS: yes - please hold "logs only" conf.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-2-87

COMPANY: CNG

UT ACCOUNT # NO605 SUSPENSE DATE: 6-13-88

WELL NAME: STATE 4-36E

API #: 43 047 31777

TELEPHONE CONTACT DOCUMENTATION

SEC, TWP, RNG: 36 105 19E

CONTACT NAME: BRYAN

CONTACT TELEPHONE NO.: 1-918-599-3805

SUBJECT: 2-2-87 requested "logs only" he held conf.
12-10-86 SPUR OPS
Request WCR.

(Use attachments if necessary)

RESULTS: 11:40 4-1-88 NO ANSWER

BRYAN WILL CALL BACK TOMORROW. 4-4-88 4:15

PER BRYAN - WE WILL CONTINUE TO HOLD "LOGS ONLY"
CONF. TOLD HIM I WOULD BE IN TOUCH WITH HIM
AGAIN IN ABOUT 2 MOS.

10:45 7-19-88 Bryan will call back Friday 7-22.

(Use attachments if necessary)

8-4-88 2:20 Bryan will return call.

CONTACTED BY: _____

DATE: _____

COMPANY: CNG

UT ACCOUNT # N0605 SUSPENSE DATE: _____

WELL NAME: STATE 4-36 E

API #: 43 047 31777

SEC, TWP, RNG: 36 10S 19E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: BRYAN

CONTACT TELEPHONE NO.: 1-918-599-3805

SUBJECT: Told Bryan we would have to remove the
"Log Only" from Conf status. He said OK but
could we use 9-1-88 as date to remove.
I told him we would.

(Use attachments if necessary)

RESULTS:

Remove from Conf 9-1-88

OK
DTS
Z

(Use attachments if necessary)

CONTACTED BY: VLC

DATE: 8-4-88

TerraTek

Geoscience Services

TerraTek Core Services

January 13, 1987

CNG Producing Company
P.O. Box 2115
Tulsa, Oklahoma 74101-2115

ATTN: Mr. Brian Coffin

SUBJECT: Sidewall Core Analysis; State 4-36E Well;
Uintah County, Utah; TTCS File No. 87101

Rotary sidewall coring equipment was utilized to obtain 15/16-inch diameter cores from intermittent intervals between 3115 and 7956 feet in the subject well. The cores were preserved in saran film and glass jars and submitted to our Salt Lake City laboratory for routine plug analysis.

Residual fluid saturations were measured by the Dean-Stark low temperature solvent extraction method. Porosities were determined by Boyle's law (helium) grain volumes and Archimedes (mercury) bulk volumes. Permeabilities to nitrogen were measured in a Hassler sleeve using an orifice-equipped pressure transducer to monitor downstream flow.

Data resulting from the above analysis are tabulated on the following pages.

We sincerely appreciate this opportunity to be of service.

Best regards,

Kevin R Francis

Kevin R. Francis,
Data Evaluator

KRF/rdp

2 cc: Addressee

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

CNG PRODUCING CO.

Well: State 4-36 E
Field: Wildhorse Bench
Drilling fluid:

State: Utah
County: Uintah
Location: Sec.36-T10S-R19E

Date: 13-JAN-1987
ITCS File #: 87101
Elevation:

PLUG DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability		Porosity %	Saturation		Grain Density (gm/cc)	Lithology
		Horiz (md)	Vert (md)		Oil %	H2O %		
22	3115.0	53.		19.3	11.5	59.4	2.67	Sd,vfg,dol
20	3302.0	30.		19.7	7.0	66.2	2.66	Sd,vfg,dol
19	3966.0	.31		12.2	0.0	76.3	2.67	Sd,vfg,dol
18	4394.0	.01		6.9	0.0	74.3	2.77	Ls,mg,ool,fos
17	4564.0	.15		9.5	0.0	76.7	2.69	Sd,fg,lmy,sl/slty
15	5110.0	.29		9.9	0.0	64.9	2.67	Sd,f-mg,sl/lmy
16	5435.0	.06		7.8	0.0	82.1	2.66	Sd,fg,sl/lmy,shy lams
5	5518.0	.28		11.4	0.0	66.2	2.68	Sd,vf-fg,sl/lmy
6	5534.0	.54		12.9	0.0	66.6	2.68	Sd,vf-fg,sl/lmy
7	5806.0	.07		9.8	0.0	61.6	2.68	Sd,vf-fg,sl/lmy
8	5828.0	.17		8.5	6.2	57.5	2.66	Sd,fg,sl/lmy
9	6628.0	.07		7.1	0.0	64.2	2.67	Sd,fg,lmy
10	6894.0	.07		7.7	7.2	85.7	2.67	Sd,fg,lmy
14	6944.0	.02		5.8	0.0	82.4	2.68	Sd,fg,lmy
13	6974.0	1.0		8.5	0.0	63.7	2.65	Sd,mg,lmy
12	7266.0	.46		7.5	0.0	58.6	2.66	Sd,mg,lmy
11	7454.0	.29		7.5	0.0	59.6	2.67	Sd,f-mg,lmy
4	7812.0	.23		8.4	0.0	56.4	2.68	Sd,f-mg,sl/lmy
3	7868.0	.06		6.1	0.0	79.2	2.67	Sd,f-mg,sl/lmy,sty
2	7906.0	.10		8.9	0.0	79.9	2.65	Sd,vf-fg

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

CNG PRODUCING CO.
Well: State 4-36 E

Date: 13-JAN-1987

TICS File #: 87101

PLUG DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability		Porosity %	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Vert (md)		Oil %	H2O %		
1	7956.0	.15		8.1	0.0	85.5	2.65	Sd,fg

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-42175
2. NAME OF OPERATOR CNG Producing Company - Tulsa Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2115, Tulsa, OK 74101-2115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NW Sec. 36-T10S-R19E		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-047-31777		9. WELL NO. 4-36E
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T10S-R19E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

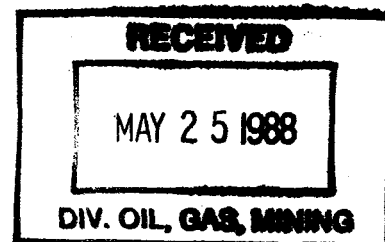
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspended Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations are suspended due to current marketing situation.



18. I hereby certify that the foregoing is true and correct

SIGNED

Susan Lang

TITLE

Engineering Technician

DATE 5-20-88

(This space for Federal or State office use)

APPROVED BY

TITLE

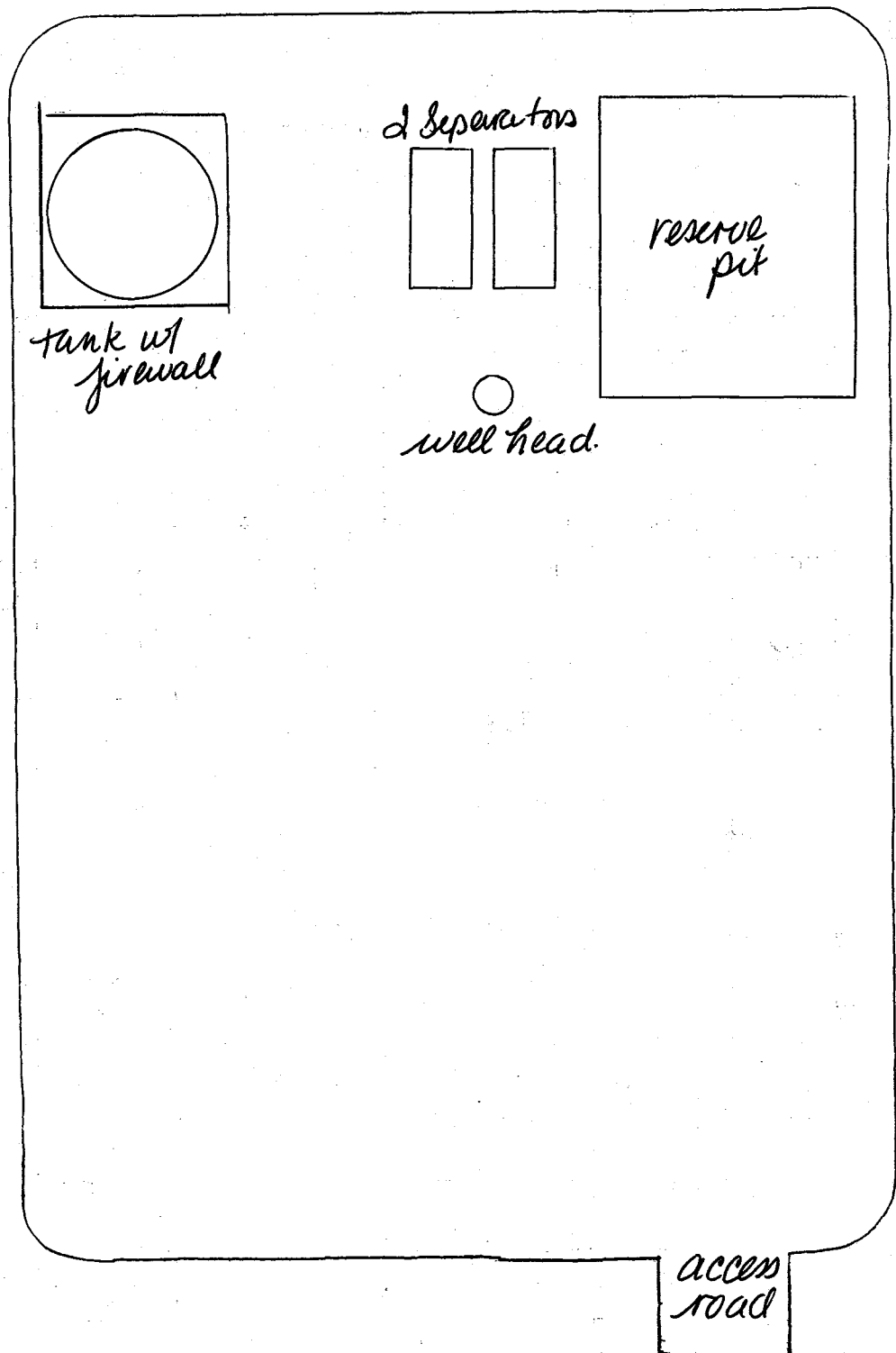
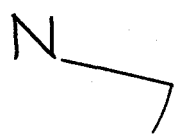
DATE

CONDITIONS OF APPROVAL, IF ANY:

State # 4-36E

Sec 36, 10 30, 19E

Philly 8 June 88



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
NATIONAL
MADE IN U.S.A.

COMPANY: CNG

UT ACCOUNT # Nobas SUSPENSE DATE: 6-13-88

WELL NAME STATE 4-36E

API #: 43 047 31777

SEC, TWP, RNG: 36 105 19E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: BRYAN

CONTACT TELEPHONE NO.: 1-918-599-3805

SUBJECT: 2-2-87 requested "logs only" he held conf.

12-10-86 SPUD

REQUEST WCR.

(Use attachments if necessary)

RESULTS: 11:40 4-1-88 NO ANSWER

BRYAN WILL CALL BACK TOMORROW. 4-4-88 4:15

PER BRYAN- WE WILL CONTINUE TO HOLD "LOGS ONLY"
CONF. TOLD HIM I WOULD BE IN TOUCH WITH HIM
AGAIN IN ABOUT 2 MOS.

(Use attachments if necessary)

CONTACTED BY: _____

DATE: _____

**CNG Producing
Company**

A **CNG** COMPANY

TULSA DIVISION

Post Office Box 1360
Roosevelt, Utah 84066
(801) 722-4521

RECEIVED
JUN 26 1989

State of Utah
Division of Oil, Gas & Mining
1680 W. Hwy 40
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

June 14, 1989

Re: Filling in pits on 8-16D, 1-16E,
and 4-36E.

Carol,

With the soft gas market, the State 8-16D well will not be drilled.
It will be reclaimed and re-seeded, per your recommendation, this fall.

The State 1-16E and State 4-36E have not been completed. I am enclosing
a sundry notice on each of these wells requesting permission to keep
the pits the size they are until we complete these wells. If we shrink
them now, they would have to be enlarged for completion as we use ener-
gizing fluid when frac treating wells.

I realize these pits have been sitting for a long time, but hope the
gas market picks up this fall.

Thank you for your patience.

Sincerely,

Darwin Kulland

Darwin Kulland

DK:sf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 1360; Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
NW, NW, Sec. 36, T 10 S, R 19 E
918' FNL, 684' FWL

14. PERMIT NO.
43-047-31777

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5362'

RECEIVED
JUN 26 1989

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-42175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
River Bend Unit

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RBU

9. WELL NO.
4-36E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T 10 S, R 19 E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to leave reserve pit at present size until well can be completed.
Pit has been cleaned of drilling fluid and will be used only when completing the well.

MEMORANDUM
SUB

18. I hereby certify that the foregoing is true and correct

SIGNED Darwin Kulland

TITLE District Superintendent

DATE 6-14-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-6-89

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL
EXTENSION OF TIME FOR RESERVE PIT RECLAMATION

River Bend Unit #4-36E Well
Section 36, T. 10S, R. 19E
Uintah County, Utah
July 6, 1989

Reference document: Sundry notice dated June 14, 1989.

1. Approval to extend the time for reserve pit reclamation shall be valid for one year (until July 6, 1990).
2. The operator shall fence the reserve pit on all sides until the reserve pit is used for well completion operations or until it is reclaimed.
3. The operator shall be responsible to ensure that the reserve pit is not used for unauthorized disposal of oil field wastes. If evidence of unauthorized waste disposal is observed, the operator will be required to reclaim the reserve pit immediately upon notification by the Division.

OI58/90

CNG Producing
Company

A CNG COMPANY

CNG Producing Company
1111 Packer Street
New Orleans, LA 70114
(504) 593-7454

RECEIVED
FEB 05 1990

DIVISION OF
OIL, GAS & MINING

January 31, 1990

United States Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Reference: State 4-36E
Section 36-10S-19E
Unitah, Utah

Gentlemen:

The following reports for the subject well are being furnished to you in triplicate:

Sundry Notice - Monthly Report for October, November
and December, 1989

Sundry Notice - Monthly Report for January 1990

CNG Producing Company wishes to notify you that regulatory administration will now be handled in CNG's New Orleans office at the address shown on this letterhead.

Should you have questions concerning any regulatory filings for CNG-operated properties, please contact me at 504/593-7454.

Very truly yours,

Yvonne Abadie

Yvonne Abadie,
Regulatory Reports Administrator

Enclosures

cc: / State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180 - 1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 05 1990

3. LEASE DESIGNATION AND SERIAL NO

ML-42175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

4-36E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 36-10S-19E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW NW Sec. 36 10S 19E

14. PERMIT NO.

43-047-31777

15. ELEVATIONS (Show whether OF, HY, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for month of October, November & December, 1989

No Activity

18. I hereby certify that the foregoing is true and correct

SIGNED

Yvonne Abadie
Yvonne Abadie

TITLE Regulatory Reports Administrator

DATE January 31, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 05 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CNG PRODUCING COMPANY	8. FARM OR LEASE NAME State
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras Street, New Orleans, LA 70161-6000	9. WELL NO. 4-36E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 36-10S-19E
14. PERMIT NO. 43-047-31777	12. COUNTY OR PARISH Utah
15. ELEVATIONS (Show whether DP, RT, OR, etc.)	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Operations Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for month of January, 1990

No Activity

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne Abadie TITLE Regulatory Reports Administrator DATE January 31, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**CNG Producing
Company**

CNG Tower
450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED
MAR 19 1990

DIVISION OF
OIL, GAS & MINING

March 14, 1990

United States Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Reference: Riverbend Unit Wells
Monthly Report of Operations

Gentlemen:

Enclosed in triplicate are Monthly Reports of Operations filed on
Sundry Notice (Form 3160-5) for the following wells located within
the Riverbend Unit, located in Uintah County, Utah.

RBW Well No. 1-16E
RBW Well No. 4-36E
RBW Well No. 3-10D
RBW Well No. 5-13E
RBW Well No. 9-9E
RBW Well No. 13-13 E

Should you have any questions concerning any regulatory filings for
CNG Operated Properties, please contact me at (504)593-7454.

Very truly yours,

CNG PRODUCING COMPANY

Yvonne Abadie

Yvonne Abadie,
Regulatory Reports Administrator

cc: State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR

CNG TOWER - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW NW Sec. 36 10 S 19 E

14. PERMIT NO.

43-047-31777

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-42175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

4-36E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

Sec. 36-10S-19E

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for month of February, 1990.

No Activity

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Yvonne Abadie
Yvonne Abadie

TITLE

Regulatory Reports Administrator

DATE

March 13, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TerraTek

Geoscience Services

TerraTek Core Services

January 13, 1987

CNG Producing Company
P.O. Box 2115
Tulsa, Oklahoma 74101-2115

ATTN: Mr. Brian Coffin

SUBJECT: Sidewall Core Analysis; State 4-36E Well;
Uintah County, Utah; TTCS File No. 87101

REC-100

APR 29 1991

DIVISION OF
OIL GAS & MINING

Sec 36, T10S, R19E
43-047-31777

Rotary sidewall coring equipment was utilized to obtain 15/16-inch diameter cores from intermittent intervals between 3115 and 7956 feet in the subject well. The cores were preserved in saran film and glass jars and submitted to our Salt Lake City laboratory for routine plug analysis.

Residual fluid saturations were measured by the Dean-Stark low temperature solvent extraction method. Porosities were determined by Boyle's law (helium) grain volumes and Archimedes (mercury) bulk volumes. Permeabilities to nitrogen were measured in a Hassler sleeve using an orifice-equipped pressure transducer to monitor downstream flow.

Data resulting from the above analysis are tabulated on the following pages.

We sincerely appreciate this opportunity to be of service.

Best regards,

Kevin R. Francis

Kevin R. Francis,
Data Evaluator

KRF/rdp

2 cc: Addressee

Terratek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

CNG PRODUCING CO.

Well: State 4-36 E
Field: Wildhorse Bench
Drilling fluid:

State: Utah
County: Uintah
Location: Sec.36-T10S-R19E

Date: 13-JAN-1987
TTCS File #: 87101
Elevation:

PLUG DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability		Porosity %	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Vert (md)		Oil %	H2O %		
22	3115.0	53.		19.3	11.5	59.4	2.67	Sd,vfg,dol
20	3302.0	30.		19.7	7.0	66.2	2.66	Sd,vfg,dol
19	3966.0	.31		12.2	0.0	76.3	2.67	Sd,vfg,dol
18	4394.0	.01		6.9	0.0	74.3	2.77	Ls,mg,ool,fos
17	4564.0	.15		9.5	0.0	76.7	2.69	Sd,fg,lmy,sl/slty
15	5110.0	.29		9.9	0.0	64.9	2.67	Sd,f-mg,sl/lmy
16	5435.0	.06		7.8	0.0	82.1	2.66	Sd,fg,sl/lmy,shy lams
5	5518.0	.28		11.4	0.0	66.2	2.68	Sd,vf-fg,sl/lmy
6	5534.0	.54		12.9	0.0	66.6	2.68	Sd,vf-fg,sl/lmy
7	5806.0	.07		9.8	0.0	61.6	2.68	Sd,vf-fg,sl/lmy
8	5828.0	.17		8.5	6.2	57.5	2.66	Sd,fg,sl/lmy
9	6628.0	.07		7.1	0.0	64.2	2.67	Sd,fg,lmy
10	6894.0	.07		7.7	7.2	85.7	2.67	Sd,fg,lmy
14	6944.0	.02		5.8	0.0	82.4	2.68	Sd,fg,lmy
13	6974.0	1.0		8.5	0.0	63.7	2.65	Sd,mg,lmy
12	7266.0	.46		7.5	0.0	58.6	2.66	Sd,mg,lmy
11	7454.0	.29		7.5	0.0	59.6	2.67	Sd,f-mg,lmy
4	7812.0	.23		8.4	0.0	56.4	2.68	Sd,f-mg,sl/lmy
3	7868.0	.06		6.1	0.0	79.2	2.67	Sd,f-mg,sl/lmy,sty
2	7906.0	.10		8.9	0.0	79.9	2.65	Sd,vf-fg

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

CNG PRODUCING CO.
Well: State 4-36 E

Date: 13-JAN-1987

TICS File #: 87101

PLUG DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability		Porosity %	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Vert (md)		Oil %	H2O %		
1	7956.0	.15		8.1	0.0	85.5	2.65	Sd,fg

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

April 24, 1991

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180 - 1203

Reference: Lease ML-42175
State Well 4-36
Wildhorse Bench
Section 36, T10S, R 19E
Unitah, Utah

Gentlemen:

Enclosed please find the following data which is being furnished subsequent to finalizing completion operations on the subject well:

Well Completion Report - Form 8

Core Analysis

Schematic of Well

Should you have any questions concerning this information, please contact me at 504/593-7454.

Yours truly,



Yvonne Abadie,
Regulatory Reports Administrator

Enclosures

RECEIVED

APR 29 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

APR 29 1991

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGDIVISION OF
OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.		ML 42175	
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME	
CNG PRODUCING COMPANY								8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR								State	
CNG Tower - 1450 Poydras Street New Orleans, LA 70112-6000								9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								4-36	
At surface NW NW Sec. 36, T10S, R19E								10. FIELD AND POOL, OR WILDCAT	
918' FNL & 684' FWL - Uintah County, Utah								Wildhorse Bench	
At top prod. interval reported below SAME								11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
At total depth Same								Sec. 36, T10S, R19E	
								S.L. B & M	
14. API NO.				DATE ISSUED		12. COUNTY		13. STATE	
43-047 31777				12/10/86		Uintah		Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RES, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
12/11/86	12/31/86	4/19/91 (Plug & Abd.)		5362' GR		5363'			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS	
8031'		7,948		Single		8031		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE	
Wasatch Formation, Chapita Wells Member								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis)	
✓ DLL; CNL/CNL RSCT (filed with State); CBL 2-9-87								DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8 5/8"	24#	399	12 1/2"	225 Sacks					
5 1/2"	17#	7987.27	7 7/8"	1545 Sacks					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8"	5,597	N/A		
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
"Chapita Wells"					DEPTH INTERVAL (MD)				
5804' - 5836' - 4 spf					AMOUNT AND KIND OF MATERIAL USED				
Zone 6					SEE ATTACHED SHEET				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
4/12/91		Flowing				SI - WOPL			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
4/18/91	24	20/64"		0	1447	0			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
1740	1280		0	1447	0				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY		
Vented							Mitch Hall, CNGP		
35. LIST OF ATTACHMENTS									
Core Analysis; Schematic of Well									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Scott Childress</u>			TITLE <u>Supervisor Production Engineers</u>				DATE <u>04/24/91</u>		

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
<p>Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>						
<p>See Attached Sheet</p>				Wasatch Tongue Green River Tongue Wasatch Chapita Wells Uteland Buttes Mesaverde	3897' 4240' 4398' 5048' 6160' 7298'	Same Same Same Same Same Same

Attachment I to Form 8 - Well Completion or Recompletion Report and Log:

Item No. 32

Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval (MD)</u>	<u>Amount and Kind of Material Used</u>	
7895' - 7912' Zone 1 - Mesaverde	Frac Job:	70% CO2 w/60,000#'s 20/40 CIBP set at 7870'
7800' - 7820' Zone 2 - Mesaverde	Frac Job:	70% CO2 w/45,000#'s 20/40 CIBP set at 7550'
7804' - 7820' Zone 3 - Mesaverda	Frac Job:	70% CO2 w/90,000#'s 20/40 CIBP set at 7320'
7442' - 7462' Zone 4 - Mesaverda	Frac Job:	70% CO2 w/52,000#'s 20/40 CIBP set at 7060'
7260' - 7268' Zone 5 - Uteland Butte	Frac Job:	30% CO2 plus 100,000#'s 20/40 CIBP set at 5940'
5804' - 5836' Zone 6 - Chapita Wells	Frac Job:	30% CO2 plus 70,000#'s 20/40 and 50,000# 16/30

Item 37 - Summary of Porous Zones:

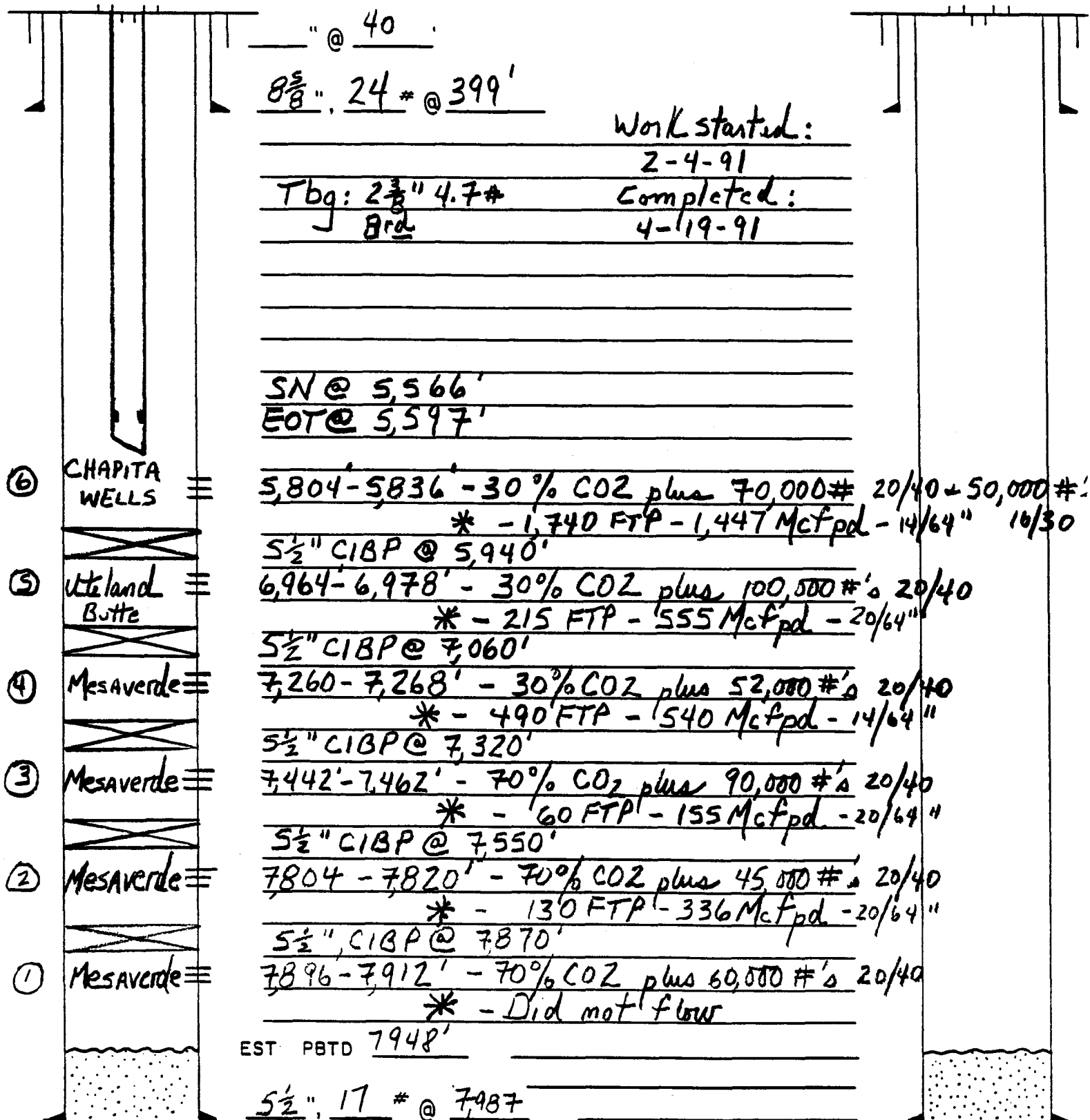
<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description, Contents, etc.</u>
Wasatch Fm	4398	7298	5804' - 5836' (Chapita) - Zone 6 - Flow tested - 8 days: 1740 FTP, 1447 MCFPD, 20/64" choke 7260' - 7268' (Uteland Butte) - Zone 5 - Flow tested - 7 days: 215 FTP, 555 MCFPD, 20/64" choke
Mesaverde	7298	TD	7442' - 7462' - Zone 4 - Flow tested - 8 days: 490 FTP, 540 MCFPD, 14/64" choke 7804 - 7820' - Zone 3 - Flow tested - 7 days: 60 FTP, 155 MCFPD, 20/64" 7800' - 7820' (Zone 2) - Flow tested - 6 days: 130 FTP, 336 MCFPD, 20/64" 7896' - 7912' (Zone 1) - Flow tested - did not flow.

WELL SKETCH

WELL State 4-36E FIELD Wild Horse Bench
 SEC. 36, T 10S, R 19E, Uintah COUNTY, Utah
 ELEVATIONS: GROUND _____; KB TO _____ = _____

PRESENT

PROPOSED



DATE _____ PREPARED BY Scott Childress

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

April 26, 1991

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180 - 1203

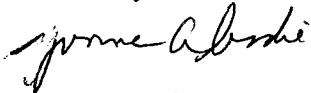
Reference: Lease ML-42175
State Well 4-36
Wildhorse Bench
Section 36, T10S, R 19E
Unitah, Utah

Gentlemen:

By letter dated April 24, 1991, CNGP filed Form 8 - Well Completion Report for the subject. Attachment No. 1 to this form contained detailed information on Item No.32 and Item No. 37 of Form 8. Enclosed please find a CORRECTED ATTACHMENT NO. 1 which I am requesting that you please replace for the one originally furnished you.

Thank you for your assistance in this matter. Should you have any questions concerning this enclosure, please contact me at 504/593-7454.

Yours truly,



Yvonne Abadie,
Regulatory Reports Administrator

Enclosure

RECEIVED

MAY 03 1991

**DIVISION OF
OIL GAS & MINING**

RECEIVED

MAY 03 1991

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGDIVISION OF
OIL GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DEY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
CNG PRODUCING COMPANY						8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR						9. FARM OR LEASE NAME	
CNG Tower - 1450 Poydras Street New Orleans, LA 70112-6000						State _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. WELL NO.	
At surface NW NW Sec. 36, T10S, R19E						4-36	
918' FNL & 684' FWL - Uintah County, Utah						11. FIELD AND POOL OR WILDCAT	
At top prod. interval reported below SAME						Wildhorse Bench	
At total depth Same						12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
						Sec. 36, T10S, R19E	
						S.L. B & M	
14. API NO.		DATE ISSUED		12. COUNTY		13. STATE	
43-047 31777		12/10/86		Uintah		Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RES, RT, CE, ETC.)	19. ELEV. CASINGHEAD			
12/11/86	12/31/86	4/19/91 (Plug & Abd.)	5362' GR	5363'			
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
8031'	7,948	Single	→	8031			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
Wasatch Formation, Chapita Wells Member						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis)			
DLL; CDL/CNL RSCT (filed with State)				DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See cover sheet)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	399	12 1/2"	225 Sacks			
5 1/2"	17#	7987.27	7 7/8"	1545 Sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5.597	N/A
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
"Chapita Wells"				DEPTH INTERVAL (MD)			
5804' - 5836' - 4 spf				AMOUNT AND KIND OF MATERIAL USED			
Zone 6				SEE ATTACHED SHEET			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
4/12/91		Flowing				SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/18/91	24	20/64"	→	0	1447	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1740	1280	→	0	1447	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Mitch Hall, CNGP	
35. LIST OF ATTACHMENTS							
Core Analysis; Schematic of Well							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Scot Childress		Supervisor Production Engineers				04/24/91	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			38. GEOLOGIC MARKERS				
Formation	Top	Bottom	Description, contents, etc.	Name	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 2px;">Meas. Depth</th> <th style="width: 50%; padding: 2px;">True Vert. Depth</th> </tr> </table>	Meas. Depth	True Vert. Depth
Meas. Depth	True Vert. Depth						
See Attached Sheet				Wasatch Tongue	3897'	Same	
				Green River	4240'	Same	
				Tongue	4398'	Same	
				Wasatch	5048'	Same	
				Chapita Wells	6160'	Same	
				Uteland Buttes	7298'	Same	
Mesaverde							

Collected

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MAY 03 1991

Attachment 1 to Form 8 - Well Completion or Recompletion Report and Log:

Item No. 32

Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval (MD)</u>	<u>Amount and Kind of Material Used</u>	<u>DIVISION OF OIL GAS & MINING</u>
7895' - 7912' Zone 1 - Mesaverde	Frac Job: 70% CO2 w/60,000#'s 20/40 CIBP set at 7870'	
7804' - 7820' Zone 2 - Mesaverde	Frac Job: 70% CO2 w/45,000#'s 20/40 CIBP set at 7550'	
7442' - 7462' Zone 3 - Mesaverda	Frac Job: 70% CO2 w/90,000#'s 20/40 CIBP set at 7320'	
7260' - 7268' Zone 4 - Mesaverda	Frac Job: 70% CO2 w/52,000#'s 20/40 CIBP set at 7060'	
6968' - 6978' Zone 5 - Uteland Butte	Frac Job: 30% CO2 plus 100,000#'s 20/40 CIBP set at 5940'	
5804' - 5836' Zone 6 - Chapita Wells	Frac Job: 30% CO2 plus 70,000#'s 20/40 and 50,000# 16/30	

Item 37 - Summary of Porous Zones:

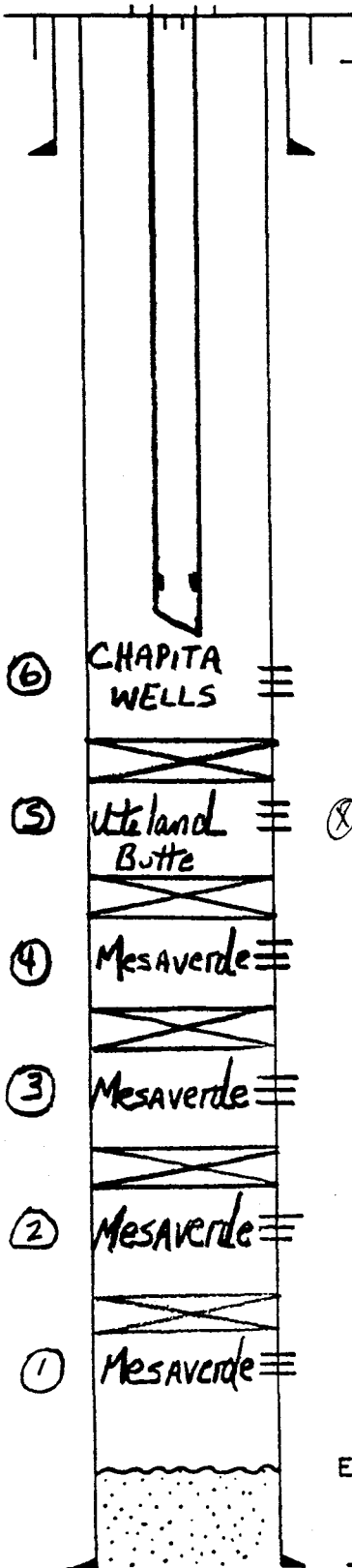
<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description, Contents, etc.</u>
Wasatch Fm	4398	7298	5804' - 5836' (Chapita) - Zone 6 - Flow tested - 8 days: 1740 FTP, 1447 MCFPD, 20/64" choke 6964' - 6978' (Uteland Butte) - Zone 5 - Flow tested - 7 days: 215 FTP, 555 MCFPD, 20/64" choke
Mesaverde	7298	TD	7260' - 7268' - Zone 4 - Flow tested - 8 days: 490 FTP, 540 MCFPD, 14/64" choke 7442 - 7462' - Zone 3 - Flow tested - 7 days: 60 FTP, 155 MCFPD, 20/64" 7804 - 7820' (Zone 2) - Flow tested - 6 days: 130 FTP, 336 MCFPD, 20/64" 7896' - 7912' (Zone 1) - Flow tested - did not flow.

WELL SKETCH

WELL State 4-36E FIELD Wild Horse Bench
 SEC. 36, T 10S, R 19E, Uintah COUNTY, Utah
 ELEVATIONS: GROUND _____; KB TO _____ = _____

PRESENT

PROPOSED



_____ " @ 40

8 5/8" 24 # @ 399'

Work started:

2-4-91

Tbg: 2 3/8" 4.7 #
8rd

Completed:

4-19-91

SN @ 5,566'

EOT @ 5,597'

⑥ CHAPITA WELLS

5,804'-5,836' - 30% CO2 plus 70,000 # 20/40 + 50,000 #
* - 1,740 FTP - 1,447 Mcf pd - 14/64" 16/30

5 1/2" CIBP @ 5,940'

⑤ Uteland Butte

⑤ 6,964'-6,978' - 30% CO2 plus 100,500 # 20/40
* - 215 FTP - 555 Mcf pd - 20/64"

5 1/2" CIBP @ 7,060'

④ Mesaverde

7,260'-7,268' - 30% CO2 plus 52,000 # 20/40
* - 490 FTP - 540 Mcf pd - 14/64"

5 1/2" CIBP @ 7,320'

③ Mesaverde

7,442'-7,462' - 70% CO2 plus 90,000 # 20/40
* - 60 FTP - 155 Mcf pd - 20/64"

5 1/2" CIBP @ 7,550'

② Mesaverde

7,804'-7,820' - 70% CO2 plus 45,000 # 20/40
* - 130 FTP - 336 Mcf pd - 20/64"

5 1/2" CIBP @ 7,870'

① Mesaverde

7,896'-7,912' - 70% CO2 plus 60,000 # 20/40
* - Did not flow

EST PBTD 7948'

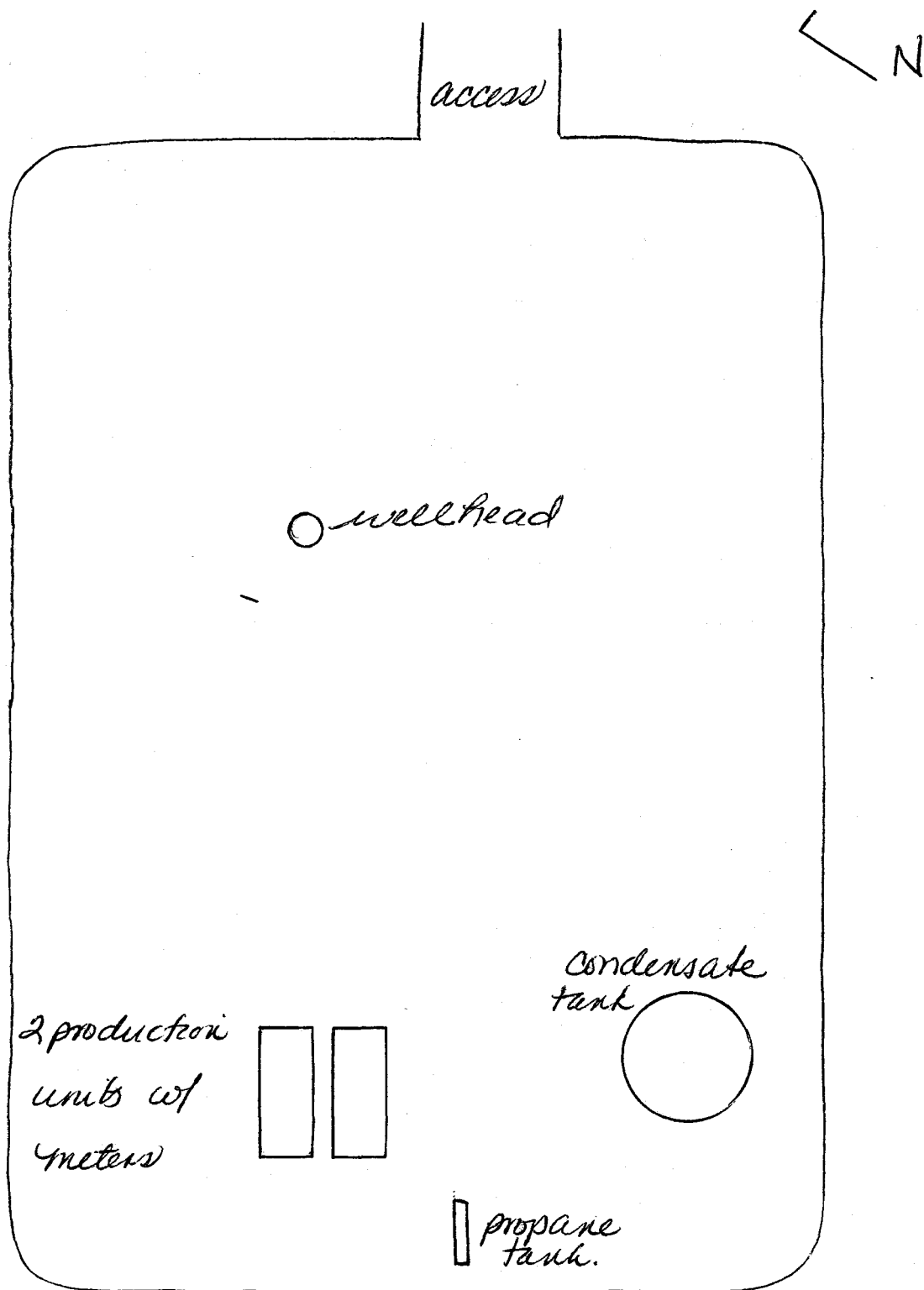
5 1/2" 17 # @ 7,987'

DATE _____

PREPARED BY

Sot Childress

State 4-36 Sec 36 T10S, R19E Carol Hubby 5-15-91



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number
ML 42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 4-36 E

10. API Well Number

43-047-31777

11. Field and Pool, or Wildcat

Wildhorse Bench

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage **918' FNL & 684' FWL**

QQ, SEC., T., R., M.: **NW NW Section 36 Township 10S Range 19 E**

County : **Uintah**

State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Notice of First Production

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was placed on initial production on October 14, 1991, at 1:50 PM.

Well producing from Wasatch Formation from Zone #6 - 5,804-5,836'.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

RECEIVED

OCT 21 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan M. Hebert
Susan M. Hebert

Title **Regulatory Reports Asst. II**

Date **October 15, 1991**

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (specify) Well Well		6. Lease Designation and Serial Number ML-42175
2. Name of Operator CNG PRODUCING COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator 1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000	4. Telephone Number (504) 593-7260	8. Unit or Communization Agreement
5. Location of Well Footage: 918' FNL & 684' FWL QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E		9. Well Name and Number State 4-36E
County : UINTAH State : UTAH		10. API Well Number 43-047-31777
11. Field and Pool, or Wildcat Wildhorse Bench		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	<u>Report of Operations</u>

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #4-36E DECEMBER 3, 1998 - DECEMBER 22, 1999

Rig up rig and equipment. Bled pressure off well. Control well with 30 bbl of 2% KCL water down tubing. Nipple down tree, nipple up BOP. Pull out of hole and lay down 180 jts of 2 3/8" tubing. Rig up Schlumberger. Pick up and run in hole with 4.75" gauge ring to 5,661'. Pull out of hole. Pick up and run in hole with 5 1/2" composite bridge plug and set at 5,634'. Pull out of hole. Run in hole with 4' casing gun loaded with 2 SPF. Perforate 5,510'-5,534'. Pull out of hole. Rig down Schlumberger. Change equipment over to 3 1/2" so we can pick up 3 1/2" tubing. Casing pressure was 1,200 PSI. Bled pressure off well. Pick up and run in hole with one jt of 3 1/2" tubing, x-o, 5 1/2" Arrow set packer, x-o, 172 jts of 3 1/2" tubing. Set packer at 5,318' with 20,000# comp. End of tubing at 5,353'. Nipple down BOP. Nipple up wellhead. Rig up BJ. Fill casing with 54 bbl of 2% KCL water. Pressure test packer to 500 PSI. Tested OK. Fill tubing with 40 bbl of 2% KCL water. Zone broke at 2,385 PSI. Injected 30 bbl into zone. ISIP was 1380 PSI, 5 min 1163, 10 min 1026, 15 min 900, 20 min 723, 25 min 713, 30 min 703. Rig down BJ. Rig up BJ frac equipment. Test lines to 7000 PSI. Tested OK. Frac'd Zone #7 (5,510'-5,534') with 280,000 lbs of 20/40 frac sand. Average surface treating pressure was 3,700 PSI. Total frac fluid pumped 1,432 bbls. Initial post frac shut-in pressure 2,750 PSI. Opened well up with 2,750 PSI. Performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 1,400 PSI in 1/2 hr. Opened casing to pit on 12/64 choke with 1,400 PSI. Well flowing to pit on 12/64 choke with 60 PSI on casing making 1/2" stream of frac fluid and no gas. Took out choke and left flowing to pit through 2" line all day. Well had 30 PSI on casing making 3/8" stream of frac fluid (very little, if any, gas). Put 24/64 choke in flowline and left well open to pit for night. Took out sand. Cut separator and replaced with Western Fabricator separator from Roosevelt yard. SN 86-0025. Replaced 1" water and 1" condensate dump lines. Replaced all valves before separator and after separator. Replaced all gas lines to and from separator. Put fires in units and put well on production @4:30 PM 12/22/99 on 9/64" choke with 1680 tubing pressure with est MCF 900,000. @ 6:30 PM FTP 1320 on 9/64" choke with est MCF 700,000.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan Sachitana Title Regulatory Reports Administrator Date January 14, 2000
 Susan H. Sachitana

(State Use Only)

(8/90)

See Instructions on Reverse Side

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number
ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

1. Type of Well

☐

Oil
Well

☒

Gas
Well

☐

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

9. Well Name and Number

STATE 4-36E

10. API Well Number

43-047-31777

11. Field and Pool, or Wildcat

ISLAND

5. Location of Well

Footage 918' FNL & 684' FWL of Sec. 36-T10S-R19E
QQ, SEC., T., R., M.: NW NW Section 36 Township 10S Range 19 E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐
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☐

Abandonment
Casing Repair
Change of Plans
Conversion to Injection
Fracture Treat
Multiple Completion
Other

☐
☐
☐
☐
☐
☐
☐

New Construction
Pull or Alter Casing
Recompletion
Shoot or Acidize
Vent or Flare
Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

☐
☐
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☒

Abandonment *
Casing Repair
Change of Plans
Conversion to Injection
Fracture Treat
Other

☐
☐
☐
☐
☐
☐

New Construction
Pull or Alter Casing
Shoot or Acidize
Vent or Flare
Water Shut-Off

PLUNGER LIFT

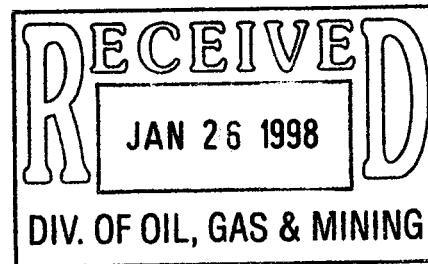
Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Installed plunger lift equipment on above well. Well on plunger as of 12/09/97.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Coordinator, Regulatory Reports

Date

January 20, 1998

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 918' FNL & 684' FWL

County: UTAH

QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

State: UTAH

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State 4-36E

10. API Well Number

43-047-31777

11. Field and Pool, or Wildcat

Wildhorse Bench

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Report of Operations

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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WEEKLY REPORT OF OPERATIONS FOR STATE #4-36E DECEMBER 3, 1999 - DECEMBER 22, 1999

Rig up rig and equipment. Bled pressure off well. Control well with 30 bbl of 2% KCL water down tubing. Nipple down tree, nipple up BOP. Pull out of hole and lay down 180 jts of 2 3/8" tubing. Rig up Schlumberger. Pick up and run in hole with 4.75" gauge ring to 5,661'. Pull out of hole. Pick up and run in hole with 51/2" composite bridge plug and set at 5,634'. Pull out of hole. Run in hole with 4' casing gun loaded with 2 SPF. Perforate 5,510'-5,534'. Pull out of hole. Rig down Schlumberger. Change equipment over to 31/2" so we can pick up 31/2" tubing. Casing pressure was 1,200 PSI. Bled pressure off well. Pick up and run in hole with one jt of 31/2" tubing, x-o, 5 1/2" Arrow set packer, x-o, 172 jts of 31/2" tubing. Set packer at 5,318' with 20,000# comp. End of tubing at 5,353'. Nipple down BOP. Nipple up wellhead. Rig up BJ. Fill casing with 54 bbl of 2% KCL water. Pressure test packer to 500 PSI. Tested OK. Fill tubing with 40 bbl of 2 % KCL water. Zone broke at 2,385 PSI. Injected 30 bbl into zone. ISIP was 1380 PSI, 5 min 1163, 10 min 1026, 15 min 900, 20 min 723, 25 min 713, 30 min 703. Rig down BJ. Rig up BJ frac equipment. Test lines to 7000 PSI. Tested OK. Frac'd Zone #7 (5,510'-5,534') with 280,000 lbs of 20/40 frac sand. Average surface treating pressure was 3,700 PSI. Total frac fluid pumped 1,432 bbls. Initial post frac shut-in pressure 2,750 PSI. Opened well up with 2,750 PSI. Performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 1,400 PSI in 1/2 hr. Opened casing to pit on 12/64 choke with 1,400 PSI. Well flowing to pit on 12/64 choke with 60 PSI on casing making 1/2" stream of frac fluid and no gas. Took out choke and left flowing to pit through 2" line all day. Well had 30 PSI on casing making 3/8" stream of frac fluid (very little, if any, gas). Put 24/64 choke in flowline and left well open to pit for night. Took out sand. Cut separator and replaced with Western Fabricator separator from Roosevelt yard. SN 88-0025. Replaced 1" water and 1" condensate dump lines. Replaced all valves before separator and after separator. Replaced all gas lines to and from separator. Put fires in units and put well on production @4:30 PM 12/22/99 on 9/64" choke with 1680 tubing pressure with est MCF 900,000. @ 6:30 PM FTP 1320 on 9/64" choke with est MCF 700,000.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

January 14, 2000

(State Use Only)

RECEIVED
MAR 21 2000
DIVISION OF
OIL, GAS AND MINING

RECEIVED
JAN 19 2000
DEPARTMENT

WTL
4-15-00
RTH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS--Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



JOHN J. JENSEN
DIRECTOR

Date:

04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

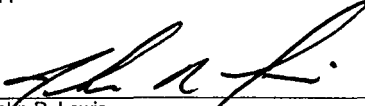
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recomplete to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

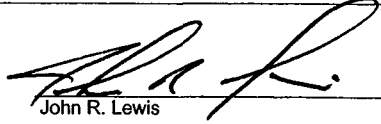

John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:	 John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.	Date: June 26, 2000
-------------------	--	--	---------------------

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

From: Dawnyell Gallien
To: Jim Thompson
Date: 6/22/00 2:38PM
Subject: Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 (bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 (bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732655	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	LA PGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

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JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/>	4-KAS
2-CDW <input checked="" type="checkbox"/>	5-SJ <input checked="" type="checkbox"/>
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S): CA Nos. _____ or _____ Unit

Name: STATE 2-36E	API: 43-047-32979	Entity: 12390	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 1-36E	API: 43-047-33181	Entity: 12539	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 13-36A	API: 43-047-33598	Entity: 99999	S 36	T 09S	R 18E	Lease: ML-45171
Name: STATE 4-36E	API: 43-047-31777	Entity: 11186	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 12-36E	API: 43-047-31784	Entity: 11186	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 11-36E	API: 43-047-32019	Entity: 11232	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 2-32B	API: 43-047-32221	Entity: 11371	S 32	T 09S	R 19E	Lease: ML-45172
Name: STATE 5-36B	API: 43-047-32224	Entity: 11363	S 36	T 09S	R 19E	Lease: ML-45173

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

STATE BOND VERIFICATION

- YES 1. State Well(s) covered by Bond No. 76S63050361.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2.23.01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

CNG TOWER, 1450 POYDRAS STREET
NEW ORLEANS, LA 70112

3b. Phone No. (include area code)

281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

918' FNL & 684' FWL OF SEC. 36-T10S-R19E

5. Lease Serial No.

ML-42175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 4-36E

9. API Well No.

43-047-31777

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>RIG UP</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>PRODUCTION LINES</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIG UP ALL PRODUCTION LINES TO PRODUCTION TANKS. PULL WATER OFF BOTTOM OF PRODUCTION TANK AND DISPOSE AT THE RBU 16-19F.

RECEIVED

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 10-6-00
Initials: CHP

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANN FLOWERS

Title REGULATORY REPORTS ADMINSTRATOR

Signature

Diann Flowers

Date 09/26/00

Accepted by the

**Utah Division of
Oil, Gas and Mining**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FOR RECORD ONLY

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

CNG TOWER, 1450 POYDRAS STREET
NEW ORLEANS, LA 70112

3b. Phone No. (include area code)

281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

918' FNL & 684' FWL OF SEC. 36-T10S-R19E

5. Lease Serial No.

ML-42175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 4-36E

9. API Well No.

43-047-31777

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☒ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other COVER PITS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLETELY COVER PITS.

RECEIVED

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 10-6-00
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DIANN FLOWERS

Title REGULATORY REPORTS ADMINSTRATOR

Signature

Diann Flowers

Date 09/26/00

Accepted by the

Utah Division of

Oil, Gas and Mining

FOR RECORD ONLY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
2. NAME OF OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (281) 873-3692		8. WELL NAME and NUMBER: STATE 4-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 918' FNL & 684' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW NW SEC. 36, T10S, R19E		9. API NUMBER: 43-047-31777
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: APRIL 10, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REFERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER Upgrade pipe
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.)

Dominion respectfully requests permission to replace an existing 3" line with a 4" line. The existing line runs from State 4-36E, in Section 36, T10S, R19E, to State 9-26E, in Section 26, T10S, R19E. Approximately 4,229' of 3" pipe would be upgraded to 4" pipe. The work proposed would not require any additional surface disturbance.

A topographic map is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/18/01

By: RALM Y

COPY SENT TO OPERATOR
Date: 04-19-01
Date: CHD

NAME (PLEASE PRINT) Diann Flowers

TITLE Regulatory Specialist

SIGNATURE

Diann Flowers

DATE 04/05/2001

RECEIVED

(This space for State use only)

APR 06 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: STATE 4-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0918 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047317770000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/30/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to drill out the CIBP @ 7,870', reopening the lower Mesaverde perforations, clean out, acidize, & install rod pumping equipment on this well per the attached procedure.		
Approved by the Utah Division of Oil, Gas and Mining Date: 10/19/2011 By: <u>Derek Duff</u>		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
DATE 10/11/2011		

Please Review Attached Conditions of Approval

RECEIVED Oct. 11, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047317770000

Conditions of rule R649-3-22 must be met prior to drilling out and commingling production from two formations.

State 04-36E
Sec 36, T 10S, R 19E
Uintah County, Utah
API- 43-047-31777

Prod csg: 5-1/2", 17#, N80 & K-55, LT&C csg @ 7,987', DV tool @ 3,934'
Tbg: 245 jts of 2-3/8", N80, EUE tbg, SN & MSC. EOT @ 7,642'
Perfs: **WA:** 5510'-34', 5804-36', 6964'-78'.
MV: 7260'-68', 7442'-62', 7804'-20', [7896'-12' under CIBP]
PBTD: 7,870' CIBP & 7,960' (Original)
RKB: 13'

DO CIBP & PWOP Procedure:

1. MI and set a Lufkin RM-320-256-120 pumping unit.
2. MIRU PU. MI \pm 300 ft of new 2-3/8", 4.7#, L-80, 8rd EUE tbg. BD & KW w/ 2% KCl wtr. ND WH. NU BOP. TIH & tag fill. Tally out of hole. Report any scale or corrosion on tbg.
3. MIRU AFU. PU & TIH w/ 4-3/4" bit and 2-3/8" L-80 tbg. CO fill & DO CIBP @ 7,870'. CO and circ clean to original PBTD @ 7,960'. TOH. Report any scale bridges.
4. TIH w/ 4-3/4" bit and csg scraper to PBTD. TOH & LD bit and scraper.
5. TIH w/ RBP & treating packer on 2-3/8" N-80 tubing. Treat individual zones per the table below. Overflush acid 5 bbls past btm perf

Packer Depth (ft)	RBP Depth (ft)	Top Perf Depth (ft)	Bott Perf Depth (ft)	Perforations (ft)	Scale Pill (BBL)	Spacer (BBL)	Acid (gal)	Flush (BBL)
7855	7940	7896	7912	16	15	15	350	37
7704	7855	7804	7820	16	15	15	350	38
7342	7562	7442	7462	20	15	15	450	36
7160	7368	7260	7268	8	10	10	300	35
6864	7078	6964	6978	14	15	15	300	34
5704	5936	5804	5836	32	15	15	650	30
5410	5634	5510	5534	24	15	15	500	29
Totals					100	100	2900	210

NOTE: 2,900 gal 15% HCl acid to contain: 5 gpt MA-844, 20 gpt EGBME mutual solvent, FE-200 & FE-100 for iron sequestering agents, and CI-350 corrosion inhibitor for 48 hrs protection at 180° F. **100 bbl scale pill to contain:** 275 gal Nalco EC-6652A scale inhibitor, 5 gals Nalco EC-6106 biocide and 20 gals Nalco EC-9573 mutual solvent, in fresh water w/ 2% equivalent, KCl liq substitute. **Spacer to contain:** fresh water w/ 2% equivalent KCl liq substitute.

6. RIH with production string as follows:

- 2-3/8" x 5-1/2" Weatherford TAC 26K shear tl w/ MSC on btm
- 2-3/8" x 6' tubing sub
- 2-3/8" x 4' perforated tubing sub
- 2-3/8" API SN (1.78" ID)
- ±7,642' current 2-3/8" 4.7#, N-80, EUE 8rd tbg
- ±288' new 2-3/8" 4.7#, L-80, EUE 8rd tbg
- 2-3/8" L-80 tbg subs

Land tubing in 15K tension with TAC @ 7,930' (space out with tbg subs as needed). ND BOP, NU wellhead

7. Swab tubing until returns are clean and able to be pumped

8. TIH with pump and rod string as below and install raddigan, rod rotator, ppg tee, & stuffing box:

- 2" x 1-1/4" x 16' x 19' RHBC, w/ 8' GAC
- 7/8" x 3' stabilizer bar
- 26K lb HF shear tool
- 7/8" x 3' stabilizer bar
- 12 - 1-1/4" API K Sinker Rods
- 33 - 3/4" Norris 96 Rods w/ T couplings, 5 molded guides/rod
- 272 - 3/4" Norris 96 Rods w/ T couplings, slick
- 3/4" Norris 96 Pony rods as necessary to space out
- 1-1/2" x 26' PR & stuffing box

9. Load & PT tbg to 500 psi. Long stroke with rig to ensure good pump action. HWO.

10. Start well ppg. RDMO PU. Turn well over to production dept

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: STATE 4-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0918 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047317770000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="DO CIBP & PWOP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has drilled out the CIBP, cleaned out & acidized this well and put it on a pumping unit per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 02, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/2/2012	

State 04-36E

6/14/2012: MIRU. TOH w/tbg. TIH w/bit & tbg.

6/15/2012: Tgd 70' sc/fill @ 7,800'. RU pwr svl & AFU. CO to CIBP @ 7,870'. DO CIBP & CO to PBTD @ 7,960'. TOH w/tbg & LD bit.

6/18/2012: Round trip bit & scr to PBTD. TIH w/prod tbg (EOT 5,440').

6/19/2012: MIRU acid trk. EOT @ 5,460' sptd dwn tbg 200 gals 15% HCl ac w/adds. Flshd w/22 bbls 2% KCl wtr. TIH tbg. EOT @ 5,755' sptd dwn tbg 250 gals 15% HCl ac w/adds. Flshd w/2% KCl wtr. TIH tbg. EOT @ 6,915' sptd dwn tbg 150 gal 15% HCl ac w/adds. Flshd w/27 bbls 2% KCl wtr. TIH tbg. EOT @ 7,210' sptd dwn tbg 150 gals 15% HCl ac w/adds. Flshd w/29 bbls 2% KCl wtr. TIH tbg. EOT @ 7,400' sptd dwn tbg 200 gals 15% HCl ac w/adds. Flshd w/30 bbls 2% KCl wtr. TIH tbg. EOT @ 7,790' sptd dwn tbg 300 gals 15% HCl ac w/adds. Flshd w/32 bbls 2% KCl wtr. Set TAC @ 7,932'. SN @ 7,916'. EOT @ 7,932'. WA/MV perms 5,510' - 7,912'. PBTD @ 7,960'. PT tbg to 2,000 psi. SWI & let ac soak overnight.

6/20/2012: Swab.

6/21/2012: TIH w/pmp & rods. Seated pmp. GPA. PT tbg w/no success. Reseat pump & PT tbg w/no success. TOH w/rods & pmp.

6/22/2012: TOH 18 jts tbg. Found jt18 w/clr leak. Repl clr. PT tbg. Tstd Gd. TIH w/tbg. Set TAC. TIH pmp & rods. Seated pmp. PT tbg w/no success.

6/23/2012: TOH rods & pmp. RU pwr swvl att to tighten tbg w/o rls TAC w/no success. TOH tbg. Found pin hole @ jt 179. Repl jt. TIH tbg (EOT 7,899').

6/26/2012: Set TAC. Ld prod tbg. PT tbg w/success. TIH w/pmp & rods. Seated pmp. PT tbg w/success. GPA. RDMO. RWTP 14:00 hrs @ 2.4 spm & 120".

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 4-36E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047317770000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0918 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CLEANOUT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/20/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a cleanout on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 26, 2013

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 9/25/2013

State 04-36E

9/11/2013: MIRU. RU hot oiler. Ppd 25 bbls wtr dwn tbg. Unseated pmp. Ppd 35 bbls wtr dwn tbg & flshd rods. RDMO hot oiler. TOH rods & pmp. Unable to rls TAC. SWI. SDFN.

9/12/2013: MIRU WLU. RIH w/chemical cutter. Cut tbg @ 7,876'. TOH tbg to cut jt. TIH w/fishing tls & tbg. SWI. SDFN.

9/13/2013: TIH tbg & fishing tls to TOF. PT tbg to 1,900 psig & blew HIT. SWI. SDFN.

9/16/2013: Flshd tbg 50 bbls TFW cont 10 gal H2S scavenger. TOH & LD 170 jts tbg fr/H2S corr. PU & TIH new tbg. SWI. SDFN.

9/17/2013: Pmp 10 gal H2S scavenger. Jar on fish & TOH w/new tbg & fish. SWI. SDFN.

9/18/2013: Pmp 10 gal H2S scavenger. Make bit/scr run. MIRU AFU. Estb circ & CO fill fr/7,923' - 7,960'. RD AFU. RD swivel. SWI. SDFN.

9/19/2013: Pmp 10 gal H2S scavenger. TIH w/new prod tbg. Swab. SWI. SDFN.

9/20/2013: Pmp 10 gal H2S scavenger. TIH pmp & rods. Pour 15 gal corr inhibitor dwn tbg & flshd w/10 bbls TFW. RWTP. RDMO.

=====State 04-36E=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: STATE 4-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0918 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047317770000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy, Inc. performed an Acid Treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 14, 2015		
NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/14/2015	

State 04-36E

7/29/2015: MIRU WLU. RIH w/ JDC t/s Recover Plngr @ SN. RIH and set F stop @ 6224'. Drop BHBS. SWI & SDFN.

7/31/2015: MIRU #27, SWU. S. 0 BO, 6 BW, 9 run's, (5 hr's). Recd .6 bbl's per swb run. Swbd well basically dry. SICP 164 psig. SWI.

8/7/2015: MIRU #27, SWU. S. 0 BO, 4 BW, 4 run's, (2 hr's). Swbd well dry. SICP 272 psig. RDMO SWU.

8/11/2015: MIRU acid pmp truck. NU hd lines to csg mstr vlv. Pmpd 750 gal 15% HCL ac dwn csg. Pmpd 130 bbl TFW w/10 gal H2S chem dwn csg. ND hd lines. SWI & SDFN. RDMO ac trk

8/12/2015: MIRU #27, SWU. S. 0 BO, 42 BW, 21 run's, (9.5 hr's). SICP 116 psig. Dropd 6 soap sticks. SWI & SDFN.

8/13/2015: RU & RIH w/swb tl's. S. 0 BO, 16.5 BW, 15 run's, (6 hr's). SICP 125 psig. SWIFPBU. RDMO SWU.